

Andrea M. Fackler

Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
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a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED

JUN 14 2024

PUBLIC SERVICE
COMMISSION

June 14, 2024

Dear Ms. Bridwell:

Enclosed are completed forms for Kentucky Utilities Company showing fuel inventories, power transactions, fuel purchases, and SEEM activities for the month of April 2024.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler".

Andrea M. Fackler

Enclosures

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Trimble County

Month Ended: April 30, 2024

Fuel: Coal

<u>E.W. Brown High Sulfur</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 9,457,327.58	3,655,269.84	\$ 2.5873	162,959.00	\$ 58.0350
Add: Purchases		\$ 3,664,465.63 (5)	1,511,959.96	\$ 2.4237	67,260.00	\$ 54.4821
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 13,121,793.21	5,167,229.80	\$ 2.5394	230,219.00	\$ 56.9970
Less: Fuel Burned		\$ 3,546,730.49	1,403,175.94	\$ 2.5276	62,549.00	\$ 56.7032
Ending Inventory	4/30/2024	\$ 9,575,062.72	3,764,053.86	\$ 2.5438	167,670.00	\$ 57.1066
<u>Ghent High Sulfur</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 46,739,678.69	20,736,340.44	\$ 2.2540	862,851.18	\$ 54.1689
Add: Purchases		\$ 16,182,795.45 (4)	7,617,702.48	\$ 2.1244	321,287.94	\$ 50.3685
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 62,922,474.14	28,354,042.92	\$ 2.2192	1,184,139.12	\$ 53.1377
Less: Fuel Burned		\$ 18,295,180.55	8,222,839.29	\$ 2.2249	342,379.00	\$ 53.4355
Ending Inventory	4/30/2024	\$ 44,627,293.59	20,131,203.63	\$ 2.2168	841,760.12	\$ 53.0166
<u>Trimble County PRB</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 7,399,594.11	2,751,549.30	\$ 2.6892	154,953.43	\$ 47.7537
Add: Purchases		\$ 2,324,207.65	868,124.12	\$ 2.6773	48,421.72	\$ 47.9993
Adjustments		\$ (441,599.79) (2)	(164,943.71) (2)	\$ 2.6773	(9,200.14) (2)	\$ 47.9992
Sub-Total		\$ 9,282,201.97	3,454,729.71	\$ 2.6868	194,175.01	\$ 47.8033
Less: Fuel Burned-Jurisdictional		\$ 1,130,143.31	421,126.40	\$ 2.6836	23,677.51	\$ 47.7307
Fuel Burned-Non-Jurisdictional		\$ 357,520.15	133,220.69	\$ 2.6837	7,490.23	\$ 47.7315
Total Burn		\$ 1,487,663.46	554,347.09	\$ 2.6836	31,167.74	\$ 47.7309
Ending Inventory	4/30/2024	\$ 7,794,538.51	2,900,382.62	\$ 2.6874	163,007.27	\$ 47.8171
<u>Trimble County High Sulfur</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 10,902,850.88	4,836,527.45	\$ 2.2543	211,292.78	\$ 51.6007
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ 3,256,943.08 (3)	1,571,253.01 (3)	\$ 2.0728	68,510.29 (3)	\$ 47.5395
Sub-Total		\$ 14,159,793.96	6,407,780.46	\$ 2.2098	279,803.07	\$ 50.6063
Less: Fuel Burned-Jurisdictional		\$ 4,932,315.53	2,220,057.80	\$ 2.2217	96,946.05	\$ 50.8769
Fuel Burned-Non-Jurisdictional		\$ 1,560,300.65	702,301.35	\$ 2.2217	30,668.28	\$ 50.8767
Total Burn		\$ 6,492,616.18	2,922,359.15	\$ 2.2217	127,614.33	\$ 50.8769
Ending Inventory	4/30/2024	\$ 7,667,177.78	3,485,421.31	\$ 2.1998	152,188.74	\$ 50.3794
<u>Coal In Transit</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Coal In Transit	4/30/2024	\$ 16,250,993.13 (1)	7,176,359.33 (1)	\$ 2.2645	311,270.76 (1)	\$ 52.2085
Total Combined Inventory	4/30/2024	\$ 85,915,065.73	37,457,420.75	\$ 2.2937	1,635,896.89	\$ 52.5186

(1) Coal In Transit consists of coal purchased and owned by KU that has not arrived at the plants

(2) Adjustment to transfer LG&E's portion of Trimble County 2 coal between LG&E and KU.

(3) Adjustment to transfer KU's portion of Trimble County 2 coal between LG&E and KU.

(4) Purchases can include contractual service costs related to transportation and handling of the inventory.

(5) Fixed rail capacity charges are included in purchases for EW Brown.

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Haefling

Month Ended: April 30, 2024

Fuel: Fuel Oil

<u>E.W. Brown</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 964,087.39	37,877.37	\$ 25.4529	270,551	\$ 3.5634
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 964,087.39	37,877.37	\$ 25.4529	270,551	\$ 3.5634
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	4/30/2024	\$ 964,087.39	37,877.37	\$ 25.4529	270,551	\$ 3.5634
<u>E.W. Brown CTs</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 4,910,233.46	271,135.31	\$ 18.1099	1,936,681	\$ 2.5354
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 4,910,233.46	271,135.31	\$ 18.1099	1,936,681	\$ 2.5354
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	4/30/2024	\$ 4,910,233.46	271,135.31	\$ 18.1099	1,936,681	\$ 2.5354
<u>Ghent</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 1,282,512.73	61,690.86	\$ 20.7893	440,649	\$ 2.9105
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 1,282,512.73	61,690.86	\$ 20.7893	440,649	\$ 2.9105
Less: Fuel Burned		\$ 216,640.82	10,420.76	\$ 20.7893	74,434	\$ 2.9105
Ending Inventory	4/30/2024	\$ 1,065,871.91	51,270.10	\$ 20.7893	366,215	\$ 2.9105
<u>Haefling</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	4/30/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Total Combined Inventory	4/30/2024	\$ 6,942,816.77	360,464.80	\$ 19.2607	2,574,547	\$ 2.6967

Company: Kentucky Utilities Company

Plant: E.W. Brown, Haefling, Paddy's Run, Trimble County, and Cane Run

Month Ended: April 30, 2024

Fuel: Natural Gas

<u>E.W. Brown CTs</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ 758,878.75	54,740.00	\$ 13.8633	53,421	\$ 14.2056
Add: Purchases		\$ 694,011.00	420,300.00	\$ 1.6512	410,049	\$ 1.6925
Adjustments		\$ 40,454.42 (1)	(23,632.00) (2)	\$ (1.7118)	(23,056) (2)	\$ (1.7546)
Sub-Total		\$ 1,493,344.17	451,408.00	\$ 3.3082	440,414	\$ 3.3908
Less: Fuel Burned KU Share		\$ 927,909.37	280,496.00	\$ 3.3081	273,655	\$ 3.3908
Current Month Purchases Allocated to LG&E		\$ 258,468.94	142,113.00	\$ 1.8188	138,647	\$ 1.8642
Fuel Inventory Allocated to LG&E		\$ 278,020.05	20,061.00	\$ 13.8587	19,572	\$ 14.2050
Total Burn		\$ 1,464,398.36	442,670.00	\$ 3.3081	431,874	\$ 3.3908
Ending Inventory	4/30/2024	\$ 28,945.81	8,738.00	\$ 3.3126	8,540	\$ 3.3894
<u>Haefling</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases		\$ -	-	\$ -	-	\$ -
Fixed Customer Charge		\$ 89.70	-	\$ -	-	\$ -
Total Purchases		\$ 89.70	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 89.70	-	\$ -	-	\$ -
Less: Fuel Burned		\$ 89.70	-	\$ -	-	\$ -
Ending Inventory	4/30/2024	\$ -	-	\$ -	-	\$ -
<u>Paddy's Run CTs</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	3/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 166,642.33	87,126.00	\$ 1.9127	81,808	\$ 2.0370
Fixed Gas Demand Charge Allocated from LG&E		\$ 90,038.75	-	\$ -	-	\$ -
Total Purchases		\$ 256,681.08	87,126.00	\$ 2.9461	81,808	\$ 3.1376
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 256,681.08	87,126.00	\$ 2.9461	81,808	\$ 3.1376
Less: Fuel Burned		\$ 256,681.08	87,126.00	\$ 2.9461	81,808	\$ 3.1376
Ending Inventory	4/30/2024	\$ -	-	\$ -	-	\$ -

Trimble County Start-up and Stabilization

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	3/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 11,336.91	7,568.00	\$ 1.4980	7,106	\$ 1.5954
Fixed Gas Demand Charge Allocated from LG&E		\$ 80,203.29	-	\$ -	-	\$ -
Total Purchases		\$ 91,540.20	7,568.00	\$ 12.0957	7,106	\$ 12.8821
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 91,540.20	7,568.00	\$ 12.0957	7,106	\$ 12.8821
Less: Fuel Burned-Jurisdictional		\$ 69,541.26	5,749.00	\$ 12.0962	5,398	\$ 12.8828
Fuel Burned-Non-Jurisdictional		\$ 21,998.94 (3)	1,819.00 (3)	\$ 12.0940	1,708 (3)	\$ 12.8799
Total Burn		\$ 91,540.20	7,568.00	\$ 12.0957	7,106	\$ 12.8821
Ending Inventory	4/30/2024	\$ -	-	\$ -	-	\$ -

Trimble County CTs

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	3/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Fuel Purchases Allocated from LG&E		\$ 3,002,351.01	2,034,278.00	\$ 1.4759	1,910,120	\$ 1.5718
Fuel Inventory Allocated from LG&E		\$ 305,302.46	173,727.00	\$ 1.7574	163,124	\$ 1.8716
Fixed Gas Demand Charge Allocated from LG&E		\$ 974,825.36	-	\$ -	-	\$ -
Total Purchases		\$ 4,282,478.83	2,208,005.00	\$ 1.9395	2,073,244	\$ 2.0656
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 4,282,478.83	2,208,005.00	\$ 1.9395	2,073,244	\$ 2.0656
Less: Fuel Burned		\$ 4,282,478.83	2,208,005.00	\$ 1.9395	2,073,244	\$ 2.0656
Ending Inventory	4/30/2024	\$ -	-	\$ -	-	\$ -

Cane Run 7

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	3/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Purchases Allocated from LG&E		\$ -	-	\$ -	-	\$ -
Fuel Inventory Allocated from LG&E		\$ 120,496.46	31,855.00	\$ 3.7827	29,911	\$ 4.0285
Fixed Gas Demand Charge Allocated from LG&E		\$ 634,416.19	-	\$ -	-	\$ -
Total Purchases		\$ 754,912.65	31,855.00	\$ 23.6984	29,911	\$ 25.2386
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 754,912.65	31,855.00	\$ 23.6984	29,911	\$ 25.2386
Less: Fuel Burned		\$ 754,912.65	31,855.00	\$ 23.6984	29,911	\$ 25.2386
Ending Inventory	4/30/2024	\$ -	-	\$ -	-	\$ -
Total Combined Inventory	4/30/2024	\$ 28,945.81	8,738.00	\$ 3.3126	8,540	\$ 3.3894

(1) Includes depreciation addition and/or current month prepaid gas accrual, offset by reversal of prior month gas accrual.

(2) Includes current month prepaid gas expenses. Offset by reversal of prior month prepaid gas expenses and pipeline inventory loss adjustment.

(3) Represents the partnership allocation for start-up and stabilization gas



Kentucky Utilities Company

Power Transaction Schedule

Month Ended April 30, 2024

Company	Type of Transaction	KWH	Billing Components				
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)	
Purchases							
ENERGY IMBALANCE	IMBL	Economy	377,000	\$ -	\$ 9,795.34	\$ -	\$ 9,795.34
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	450,000	\$ -	\$ (10,521.82)	\$ -	\$ (10,521.82)
TENNESSEE VALLEY AUTHORITY	TVA	Economy	300,000	\$ -	\$ 4,500.00	\$ -	\$ 4,500.00
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	Economy	101,000	\$ -	\$ 1,369.74	\$ -	\$ 1,369.74
DUKE ENERGY FLORIDA, LLC	DUKEFLORIDA	Economy	1,204,000	\$ -	\$ 14,685.70	\$ -	\$ 14,685.70
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	Economy	17,000	\$ -	\$ 236.38	\$ -	\$ 236.38
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	Economy	48,000	\$ -	\$ 641.24	\$ -	\$ 641.24
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	Economy	541,000	\$ -	\$ 7,264.88	\$ -	\$ 7,264.88
THE ENERGY AUTHORITY-SEEM	TEAM	Economy	124,000	\$ -	\$ 1,503.79	\$ -	\$ 1,503.79
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	Economy	354,000	\$ -	\$ 4,478.68	\$ -	\$ 4,478.68
LQF TARIFF PURCHASE POWER	LQF TARIFF	LQF TARIFF	90,720	\$ -	\$ 2,203.60	\$ -	\$ 2,203.60
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	GTBS	-	\$ -	\$ 678.59	\$ -	\$ 678.59
SOLAR SHARE PROGRAM	SSP	SSP	-	\$ -	\$ 691.11	\$ -	\$ 691.11
NMS-2	NMS-2	NMS-2	847,074	\$ -	\$ 55,121.64	\$ -	\$ 55,121.64
SQF TARIFF PURCHASE POWER	SQF TARIFF	SQF Tariff	65,601	\$ -	\$ 1,646.30	\$ -	\$ 1,646.30
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	49,907,000	\$ -	\$ 1,234,953.14	\$ 3,033.76	\$ 1,237,986.90
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Economy	12,428,000	\$ 812,704.05	\$ 483,582.71	\$ -	\$ 1,296,286.76
Total Purchases			66,854,395	\$ 812,704.05	\$ 1,812,831.02	\$ 3,033.76	\$ 2,628,568.83
Sales							
ENERGY IMBALANCE	IMBL	Economy	570,000		\$ 10,009.64	\$ 6,053.57	\$ 16,063.21
MACQUARIE ENERGY, LLC	MACQUARIE	Economy	300,000		\$ 7,922.51	\$ 4,893.09	\$ 12,815.60
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	Economy	1,412,000		\$ 38,620.36	\$ 23,852.65	\$ 62,473.01
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	1,069,000		\$ 24,826.06	\$ 15,333.06	\$ 40,159.12
RAINBOW ENERGY MARKETING CORP	REMC	Economy	1,932,000		\$ 50,746.28	\$ 31,341.85	\$ 82,088.13
TENNESSEE VALLEY AUTHORITY	TVA	Economy	746,000		\$ 21,263.68	\$ 13,132.85	\$ 34,396.53
THE ENERGY AUTHORITY-SEEM	TEAM	Economy	43,000		\$ 1,002.97	\$ 619.46	\$ 1,622.43
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	90,349,000		\$ 2,079,130.67	\$ 774.59	\$ 2,079,905.26
Total Sales			96,421,000	\$ -	\$ 2,233,522.17	\$ 96,001.12	\$ 2,329,523.29



Detailed Power Transaction Schedule
Month Ended April 30, 2024

Company		KWH	Native Load			Forced Outages		
			Energy Cost (\$)	KWH	\$/MWH	Energy Cost (\$)	KWH	\$/MWH
Purchases								
ENERGY IMBALANCE	IMBL	377,000	\$ 6,442.55	250,000	\$ 25.77	\$ -	-	\$ -
PJM INTERCONNECTION ASSOCIATION	PJM	450,000	\$ 5,266.43	450,000	\$ 11.70	\$ -	-	\$ -
TENNESSEE VALLEY AUTHORITY	TVA	300,000	\$ 4,500.00	300,000	\$ 15.00	\$ -	-	\$ -
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	101,000	\$ 1,369.74	101,000	\$ 13.56	\$ -	-	\$ -
DUKE ENERGY FLORIDA, LLC	DUKEFLORIDA	1,204,000	\$ 14,685.70	1,204,000	\$ 12.20	\$ -	-	\$ -
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	17,000	\$ 236.38	17,000	\$ 13.90	\$ -	-	\$ -
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	48,000	\$ 641.24	48,000	\$ 13.36	\$ -	-	\$ -
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	541,000	\$ 7,264.88	541,000	\$ 13.43	\$ -	-	\$ -
THE ENERGY AUTHORITY-SEEM	TEAM	124,000	\$ 1,503.79	124,000	\$ 12.13	\$ -	-	\$ -
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	354,000	\$ 4,478.68	354,000	\$ 12.65	\$ -	-	\$ -
LQF TARIFF PURCHASE POWER	LQF TARIFF	90,720	\$ 2,203.60	90,720	\$ 24.29	\$ -	-	\$ -
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ 678.59	-	\$ -	\$ -	-	\$ -
SOLAR SHARE PROGRAM	SSP	-	\$ 691.11	-	\$ -	\$ -	-	\$ -
NMS-2	NMS-2	847,074	\$ 55,121.64	847,074	\$ 65.07	\$ -	-	\$ -
SQF TARIFF PURCHASE POWER	SQF TARIFF	65,601	\$ 1,646.30	65,601	\$ 25.10	\$ -	-	\$ -
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	49,907,000	\$ 1,167,719.38	47,253,000	\$ 24.71	\$ -	-	\$ -
OHIO VALLEY ELECTRIC CORPORATION	OVEC	12,428,000	\$ 476,262.49	12,428,000	\$ 38.32	\$ -	-	\$ -
Total Purchases		66,854,395	\$ 1,750,712.50	64,073,395	\$ 27.32	\$ -	-	\$ -

*27,937 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

*28,463 kWh related to the Solar Share Program are included in generation for FAC purposes

Sales								
ENERGY IMBALANCE	IMBL	570,000						
MACQUARIE ENERGY, LLC	MACQUARIE	300,000						
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	1,412,000						
PJM INTERCONNECTION ASSOCIATION	PJM	1,069,000						
RAINBOW ENERGY MARKETING CORP	REMC	1,932,000						
TENNESSEE VALLEY AUTHORITY	TVA	746,000						
THE ENERGY AUTHORITY-SEEM	TEAM	43,000						
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	90,349,000						
Total Sales		96,421,000	\$ -	-	\$ -	\$ -	-	\$ -



Detailed Power Transaction Schedule
Month Ended April 30, 2024

Company		OSS Purchases				Adj. From Prior Month (\$)	Total Energy * Charges (\$)	Demand(\$)	Other Charges(\$)	Total Charges(\$)
		KWH	Energy Cost (\$)	KWH	\$/MWH					
Purchases										
ENERGY IMBALANCE	IMBL	377,000	\$ 3,352.79	127,000	\$ 26.40	\$ -	\$ 9,795.34	\$ -	\$ -	\$ 9,795.34
PJM INTERCONNECTION ASSOCIATION	PJM	450,000	\$ -	-	\$ -	\$ (15,788.25)	\$ (10,521.82)	\$ -	\$ -	\$ (10,521.82)
TENNESSEE VALLEY AUTHORITY	TVA	300,000	\$ -	-	\$ -	\$ -	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	101,000	\$ -	-	\$ -	\$ -	\$ 1,369.74	\$ -	\$ -	\$ 1,369.74
DUKE ENERGY FLORIDA, LLC	DUKEFLORIDA	1,204,000	\$ -	-	\$ -	\$ -	\$ 14,685.70	\$ -	\$ -	\$ 14,685.70
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	17,000	\$ -	-	\$ -	\$ -	\$ 236.38	\$ -	\$ -	\$ 236.38
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	48,000	\$ -	-	\$ -	\$ -	\$ 641.24	\$ -	\$ -	\$ 641.24
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	541,000	\$ -	-	\$ -	\$ -	\$ 7,264.88	\$ -	\$ -	\$ 7,264.88
THE ENERGY AUTHORITY-SEEM	TEAM	124,000	\$ -	-	\$ -	\$ -	\$ 1,503.79	\$ -	\$ -	\$ 1,503.79
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	354,000	\$ -	-	\$ -	\$ -	\$ 4,478.68	\$ -	\$ -	\$ 4,478.68
LQF TARIFF PURCHASE POWER	LQF TARIFF	90,720	\$ -	-	\$ -	\$ -	\$ 2,203.60	\$ -	\$ -	\$ 2,203.60
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ -	-	\$ -	\$ -	\$ 678.59	\$ -	\$ -	\$ 678.59
SOLAR SHARE PROGRAM	SSP	-	\$ -	-	\$ -	\$ -	\$ 691.11	\$ -	\$ -	\$ 691.11
NMS-2	NMS-2	847,074	\$ -	-	\$ -	\$ -	\$ 55,121.64	\$ -	\$ -	\$ 55,121.64
SQF TARIFF PURCHASE POWER	SQF TARIFF	65,601	\$ -	-	\$ -	\$ -	\$ 1,646.30	\$ -	\$ -	\$ 1,646.30
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	49,907,000	\$ 67,233.76	2,654,000	\$ 25.33	\$ -	\$ 1,234,953.14	\$ -	\$ 3,033.76	\$ 1,237,986.90
OHIO VALLEY ELECTRIC CORPORATION	OVEC	12,428,000	\$ -	-	\$ -	\$ 7,320.22	\$ 483,582.71	\$ 812,704.05	\$ -	\$ 1,296,286.76
Total Purchases		66,854,395	\$ 70,586.55	2,781,000	\$ 25.38	\$ (8,468.03)	\$ 1,812,831.02	\$ 812,704.05	\$ 3,033.76	\$ 2,628,568.83

*27,937 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

*28,463 kWh related to the Solar Share Program are included in generation for FAC purposes

Sales										
ENERGY IMBALANCE	IMBL	570,000	\$ 4,576.32	261,000	\$ 17.53	\$ -	\$ 10,009.64	\$ -	\$ 6,053.57	\$ 16,063.21
MACQUARIE ENERGY, LLC	MACQUARIE	300,000	\$ 3,622.11	137,000	\$ 26.44	\$ -	\$ 7,922.51	\$ -	\$ 4,893.09	\$ 12,815.60
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	1,412,000	\$ 17,656.92	647,000	\$ 27.29	\$ -	\$ 38,620.36	\$ -	\$ 23,852.65	\$ 62,473.01
PJM INTERCONNECTION ASSOCIATION	PJM	1,069,000	\$ 11,350.28	489,000	\$ 23.21	\$ -	\$ 24,826.06	\$ -	\$ 15,333.06	\$ 40,159.12
RAINBOW ENERGY MARKETING CORP	REMC	1,932,000	\$ 23,200.79	885,000	\$ 26.22	\$ -	\$ 50,746.28	\$ -	\$ 31,341.85	\$ 82,088.13
TENNESSEE VALLEY AUTHORITY	TVA	746,000	\$ 9,721.58	342,000	\$ 28.43	\$ -	\$ 21,263.68	\$ -	\$ 13,132.85	\$ 34,396.53
THE ENERGY AUTHORITY-SEEM	TEAM	43,000	\$ 458.55	20,000	\$ 22.93	\$ -	\$ 1,002.97	\$ -	\$ 619.46	\$ 1,622.43
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	90,349,000	\$ -	-	\$ -	\$ -	\$ 2,079,130.67	\$ -	\$ 774.59	\$ 2,079,905.26
Total Sales		96,421,000	\$ 70,586.55	2,781,000	\$ 25.38	\$ -	\$ 2,233,522.17	\$ -	\$ 96,001.12	\$ 2,329,523.29

	KWH	\$/MWH
GENERATION FOR OSS	3,291,000	\$ 25.46
GENERATION FOR INTERNAL ECONOMY TO LGE	89,757,000	\$ 22.96
GENERATION FOR INTERNAL REPLACEMENT TO LGE	592,000	\$ 25.38
SPLIT SAVINGS	\$ 3,121.52	
SALES FROM INTERNAL GENERATION	93,640,000	\$ 2,162,935.62
SALES FROM OSS PURCHASES	2,781,000	\$ 70,586.55
	96,421,000	\$ 2,233,522.17
ADJUSTMENTS FROM PRIOR MONTHS	-	\$ -
	96,421,000	\$ 2,233,522.17

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Apr - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
E.W. Brown																	
E.W. Brown High Sulfur Coal																	
Long Term Contract																	
Peabody COALSALLES LLC	P	J21009	R	S	IN	67,260.00	11,240	22.479	37.87	168.46	8.71	38.74	46.58	207.20	3.22	7.91	13.85
Total Long Term						67,260.00	11,240	22.479	37.87	168.46	8.71	38.74	46.58	207.20	3.22	7.91	13.85
Total E.W. Brown						67,260.00	11,240	22.479	37.87	168.46	8.71	38.74	46.58	207.20	3.22	7.91	13.85

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation1
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Apr - 2024

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur	% Ash	% H2O
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU				
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
Ghent																		
Ghent High Sulfur Coal																		
Long Term Contract																		
ACNR Coal Sales Inc	P	J17004B	B	U	WV	15,457.20	12,890	25.779	47.04	182.48	7.50	29.10	54.54	211.58	2.15	7.69	6.98	
ACNR Coal Sales Inc	P	J17004B	B	U	IL	12,347.80	11,639	23.278	45.69	196.28	5.98	25.69	51.67	221.97	2.67	8.96	11.42	
ACNR Coal Sales Inc	P	J23001	B	U	WV	16,829.90	12,902	25.803	38.40	148.82	7.42	28.75	45.82	177.57	2.13	7.90	6.46	
ACNR Coal Sales Inc	P	J24006	B	U	WV	15,723.70	12,916	25.833	51.57	199.64	7.53	29.15	59.10	228.79	2.28	7.92	6.65	
Alliance Coal LLC	P	J21004	B	U	IL	3,157.00	11,455	22.909	42.39	185.05	6.22	27.16	48.61	212.21	2.52	9.12	12.29	
Alliance Coal LLC	P	J21004	B	U	WKY	1,566.56	11,421	22.842	42.20	184.76	5.98	26.18	48.18	210.94	3.13	9.41	11.84	
Alliance Coal LLC	P	J21010	B	U	WKY	30,969.27	11,465	22.930	41.43	180.69	6.09	26.53	47.52	207.22	3.00	9.38	11.75	
Alliance Coal LLC	P	J23004	B	U	WKY	3,348.11	11,459	22.918	52.10	227.34	6.09	26.58	58.19	253.92	3.02	9.53	11.70	
Foresight Coal Sales LLC	P	J21011	B	U	IL	93,567.67	11,763	23.526	34.23	145.52	6.10	25.91	40.33	171.43	2.66	8.99	10.42	
Iron Coal Sales LLC	P	J20001C	B	U	PA	33,858.40	12,794	25.588	46.59	182.06	14.13	55.23	60.72	237.29	3.41	8.93	6.53	
Knight Hawk Coal LLC	P	J21022	B	U	IL	51,947.69	11,153	22.305	37.71	169.04	11.05	49.55	48.76	218.59	3.01	9.01	12.82	
Knight Hawk Coal LLC	P	J23002	B	U	IL	22,376.31	11,111	22.222	45.61	205.23	10.96	49.33	56.57	254.56	2.99	9.52	12.63	
Peabody COALSALES LLC	P	J23003	B	U	IL	5,188.70	11,027	22.054	85.38	387.14	9.73	44.12	95.11	431.26	2.87	8.41	14.05	
Total Long Term						306,338.31	11,848	23.697	41.16	173.69	8.45	35.67	49.61	209.36	2.80	8.88	10.25	
Spot Contract																		
Fore LLC	B	J24005	B	U	WKY	3,346.53	12,611	25.222	37.42	148.36	8.25	32.71	45.67	181.07	3.59	8.42	8.34	
River Trading Company	B	J23021	B	S	EKY	11,603.10	11,808	23.615	45.05	190.79	5.60	23.70	50.65	214.49	2.84	11.27	9.43	
Total Spot						14,949.63	11,987	23.975	43.35	180.80	6.19	25.82	49.54	206.62	3.01	10.63	9.18	
Total Ghent						321,287.94	11,855	23.710	41.26	174.03	8.35	35.21	49.61	209.24	2.81	8.96	10.20	

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation2
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Apr - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Trimble County / KU																	
Trimble County / KU PRB Coal																	
Long Term Contract																	
Arch Coal Sales Company Inc.	P	J23005	B/R	S	WY	48,421.72	8,964	17.928	15.96	89.04	31.22	174.13	47.18	263.17	0.30	4.98	26.70
Total Long Term						48,421.72	8,964	17.928	15.96	89.04	31.22	174.13	47.18	263.17	0.30	4.98	26.70
Total Trimble County / KU						48,421.72	8,964	17.928	15.96	89.04	31.22	174.13	47.18	263.17	0.30	4.98	26.70
Total Kentucky Utilities						436,969.66	11,440	22.880	37.94	165.81	10.93	47.80	48.87	213.61	2.59	8.36	12.59

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
Month Ended: April 30, 2024

<u>Fuel & Supplier</u>	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (b)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (c)	<u>M</u> <u>T</u> (d)	<u>Station</u> <u>Name</u> (e)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (f)	<u>BTU Per</u> <u>Unit</u> (g)	<u>Delivered</u> <u>Cost (\$)</u> (h)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (i)	<u>%</u> <u>Sulfur</u> (j)
<u>Oil</u>									
There were no oil purchases during the current month.									
<u>Natural Gas</u>									
Kentucky Utilities	U	-	P	Haeffling	-	0.000	89.70	-	-
LG&E	U	-	P	Paddy's Run	81,808	1.065	256,681.08	294.61	-
LG&E	U	-	P	Trimble County	2,080,350 (2)	1.065	4,374,019.03 (2)	197.42	-
LG&E	U	-	P	Cane Run 7	29,911 (2)	1.065	754,912.65 (2)	2,369.84	-
Kentucky Utilities	U	-	P	EW Brown CTs	271,402 (1)	1.025	435,542.06 (1)	156.56	-
Total Natural Gas					<u>2,463,471</u>	<u>1.060</u>	<u>5,821,244.52</u>		

(b) Designated by Symbol
P = Producer
B = Broker
D = Distributor
U = Utility

(c) POCN = Purchase Order or
Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
P = Pipeline

(j) % of Sulfur in fuel
is unavailable

(1) Amount excludes purchases allocated to LG&E.

(2) Amount includes a portion of existing LG&E fuel inventory allocated to KU based on KU's ownership in the applicable generating units.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: E.W. Brown

Month Ended: April 30, 2024

<u>Line No.</u>	<u>Item Description</u>	<u>Unit No. 3</u>
1.	Unit Performance:	
a.	Capacity in MW (name plate rating)	464
b.	Capacity in MW (average load, 2c/3a)	162
c.	Net Demonstrated Capability in MW	414
d.	Net Capability Factor in Percent (1b/1c) (%)	39%
2.	Heat Rate:	
a.	BTUs Consumed in MMBTU	1,403,176
b.	Gross Generation in MWH	135,868
c.	Net Generation in MWH	116,553
d.	Heat Rate in BTU per KWH (2a/2c)	12,039
3.	Operating Availability:	
a.	Hours Unit was Operated	720
b.	Hours Unit was Available	720
c.	Hours During the Period	720
d.	Availability Factor in Percent (3b/3c) (%)	100%
4.	Cost per KWH:	
a.	Gross Generation - FAC Basis in Cents per Kwh	2.610
b.	Net Generation - FAC Basis in Cents per Kwh	3.043
5.	Inventory Analysis:	
a.	Number of Days Supply Based on Actual Burn at the Station	98

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Ghent

Month Ended: April 30, 2024

Line No.	Item Description	<u>Unit No. 1</u>	<u>Unit No. 2</u>	<u>Unit No. 3</u>	<u>Unit No. 4</u>	<u>Total Station</u>
1.	Unit Performance:					
a.	Capacity in MW (name plate rating)	557	556	557	556	
b.	Capacity in MW (average load, 2c/3a)	377	357	356	327	
c.	Net Demonstrated Capability in MW	477	486	479	478	
d.	Net Capability Factor in Percent (1b/1c) (%)	79%	73%	74%	68%	
2.	Heat Rate:					
a.	BTUs Consumed in MMBTU	603,375	2,679,251	2,370,247	2,580,387	
b.	Gross Generation in MWH	65,655	278,133	241,533	259,244	
c.	Net Generation in MWH	59,526	256,926	217,953	235,723	
d.	Heat Rate in BTU per KWH (2a/2c)	10,136	10,428	10,875	10,947	
3.	Operating Availability:					
a.	Hours Unit was Operated	158	720	612	720	
b.	Hours Unit was Available	158	720	612	720	
c.	Hours During the Period	720	720	720	720	
d.	Availability Factor in Percent (3b/3c) (%)	22%	100%	85%	100%	
4.	Cost per KWH:					
a.	Gross Generation - FAC Basis in Cents per Kwh	2.102	2.144	2.231	2.229	
b.	Net Generation - FAC Basis in Cents per Kwh	2.318	2.321	2.473	2.452	
5.	Inventory Analysis:					
a.	Number of Days Supply Based on Actual Burn at the Station (1)					70

(1) Coal Pile not kept on unit basis; therefore, this figure represents actual station coal inventory at the end of the month.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Combustion Turbines

Month Ended: April 30, 2024

Line No.	Item Description	Haefling Unit No. 1	Haefling Unit No. 2	E.W. Brown Unit No. 5	E.W. Brown Unit No. 6	E.W. Brown Unit No. 7	E.W. Brown Unit No. 8	E.W. Brown Unit No. 9	E.W. Brown Unit No. 10	E.W. Brown Unit No. 11
1.	Unit Performance:									
a.	Capacity in MW (name plate rating)	21	21	123	177	177	126	126	126	126
b.	Capacity in MW (average load, 2c/3a)	-	-	76	131	141	34	75	79	80
c.	Net Demonstrated Capability in MW	13	13	120	157	157	118	118	118	118
d.	Net Capability Factor in Percent (1b/1c) (%)	-	-	64%	84%	90%	28%	63%	67%	68%
2.	Heat Rate:									
a.	BTUs Consumed in MMBTU	-	-	32,992	114,472	266,291	5,238	7,330	7,327	9,022
b.	Gross Generation in MWH	-	-	2,481	11,015	25,758	345	725	588	712
c.	Net Generation in MWH	(10) (1)	(10) (1)	2,287	10,798	25,492	228	597	487	607
d.	Heat Rate in BTU per KWH (2a/2c)	-	-	14,426	10,601	10,446	22,974	12,278	15,045	14,863
3.	Operating Availability:									
a.	Hours Unit was Operated	-	-	30	82	180	7	8	6	8
b.	Hours Unit was Available	720	720	720	720	720	719	719	712	718
c.	Hours During the Period	720	720	720	720	720	720	720	720	720
d.	Availability Factor in Percent (3b/3c) (%)	100%	100%	100%	100%	100%	100%	100%	99%	100%
4.	Cost per KWH:									
a.	Gross Generation - FAC Basis in Cents per Kwh	-	-	4.399	3.438	3.420	5.022	3.344	4.122	4.192
b.	Net Generation - FAC Basis in Cents per Kwh	-	-	4.772	3.507	3.456	7.600	4.062	4.977	4.917
5.	Inventory Analysis:									
a.	Number of Days Supply Based on Actual Burn at the Station									NOT APPLICABLE

Brown CT 5, 6 and 7 are jointly owned by Louisville Gas and Electric Company (LG&E) and Kentucky Utilities (KU). KU will report 100% of the operating data for the CTs.

Paddy's Run GT-13 is jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Paddy's Run.

Trimble County 5, 6, 7, 8, 9 and 10 are jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Trimble County.

(1) Negative net generation due to station usage.

Adjustments for Purchases Above KU/LGE Highest Priced Units (April 2024)

Cost Components of Highest Priced Units:

UNIT NAME	(1) FULL LOAD HR <small>(BTU/KWH)</small>	(2) FUEL COST <small>(c/MBTU)</small>	(3) CONSUMABLES <small>(\$/MWH)</small>	(4) SO2 ADDER <small>(\$/MWH)</small>	(5) SCR CONSUME <small>(\$/MWH)</small>	(6) NOx ADDER <small>(\$/MWH)</small>	(7) Hg CONSUME <small>(\$/MWH)</small>	(8) DISPATCH COST <small>(\$/MWH)</small>	(6)=(3)+(4)+(5) Maint V O&M <small>(\$/MWH)</small>	(7) TOTAL PRICE <small>(\$/MWH)</small>
PADDYS RUN 12	17,692	154.90	27.40	0.00	0.00	0.00	0.00	27.40	N/A	N/A
HAEFLING	17,765	726.00	128.97	0.00	0.00	0.00	0.00	128.97	N/A	N/A

LGE Purchases Above LGE's Highest Priced Unit (PADDYS RUN 12):

	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	Excluded Amount Prior to FO Calculation \$	Excluded in FO Calculation? \$	Additional Exclusion For FAC	PADDYS RUN 12 Available ? Yes
1	MM/DD/YY Hr					\$ -		
					LG&E Total	\$ -	\$ -	

KU Purchases Above KU's Highest Priced Unit (HAEFLING):

	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	Excluded Amount Prior to FO Calculation \$	Excluded in Calculation? \$	Additional For FAC	HAEFLING Available ? Yes
1	MM/DD/YY Hr					\$ -		
					KU Total	\$ -	\$ -	

OFF-SYSTEM SALES - ELECTRIC

Electric Off-System Sales	LG&E	KU (Consolidated)
	MTD Current Year April-24	MTD Current Year April-24
Revenue		
External Sales ¹	\$ 85,135	\$ 249,618
Internal Sales	\$ 70,268	\$ 15,797
Total	\$ 155,403	\$ 265,415
External Expenses		
Fuel	\$ (47,415)	\$ (83,805)
Purchase Power	\$ (1,641)	\$ 12,334
ECR Consumables	\$ -	\$ -
Other Consumables	\$ (1,969)	\$ (4,138)
Transmission	\$ (624)	\$ (81)
RTO Costs	\$ 2,413	\$ (248)
Inter-System Losses	\$ (319)	\$ (772)
Internal Expenses		
Fuel	\$ (67,234)	\$ (15,022)
Purchase Power	\$ (15,797)	\$ (70,268)
Other Consumables	\$ (3,026)	\$ (774)
Transmission	\$ (42,369)	\$ (40,982)
Total	\$ (177,980)	\$ (203,755)
Electric Off-System Sales Margin	\$ (22,577)	\$ 61,660
OSS Margin - Jurisdictional	\$ (16,933)	\$ 44,299
OSS Margin - Non-Jurisdictional	\$ -	\$ 1,946
OSS Margin - Utility Share	\$ (5,644)	\$ 15,415

Note 1: LG&E sold 18 MWh totaling \$674 through SEEM. KU sold 43 MWh totaling \$1,622 through SEEM.

SEEM Formation and Participation Costs

Expense Month: April 2024

<u>Item Description</u>	<u>LG&E</u>	<u>KU</u>
Administrative and legal expenses associated with the FERC proceeding	\$ -	\$ -
Costs of SEEM formation and participation	<u>\$ 1,363</u>	<u>\$ 1,961</u>
Total Costs	\$ 1,363	\$ 1,961